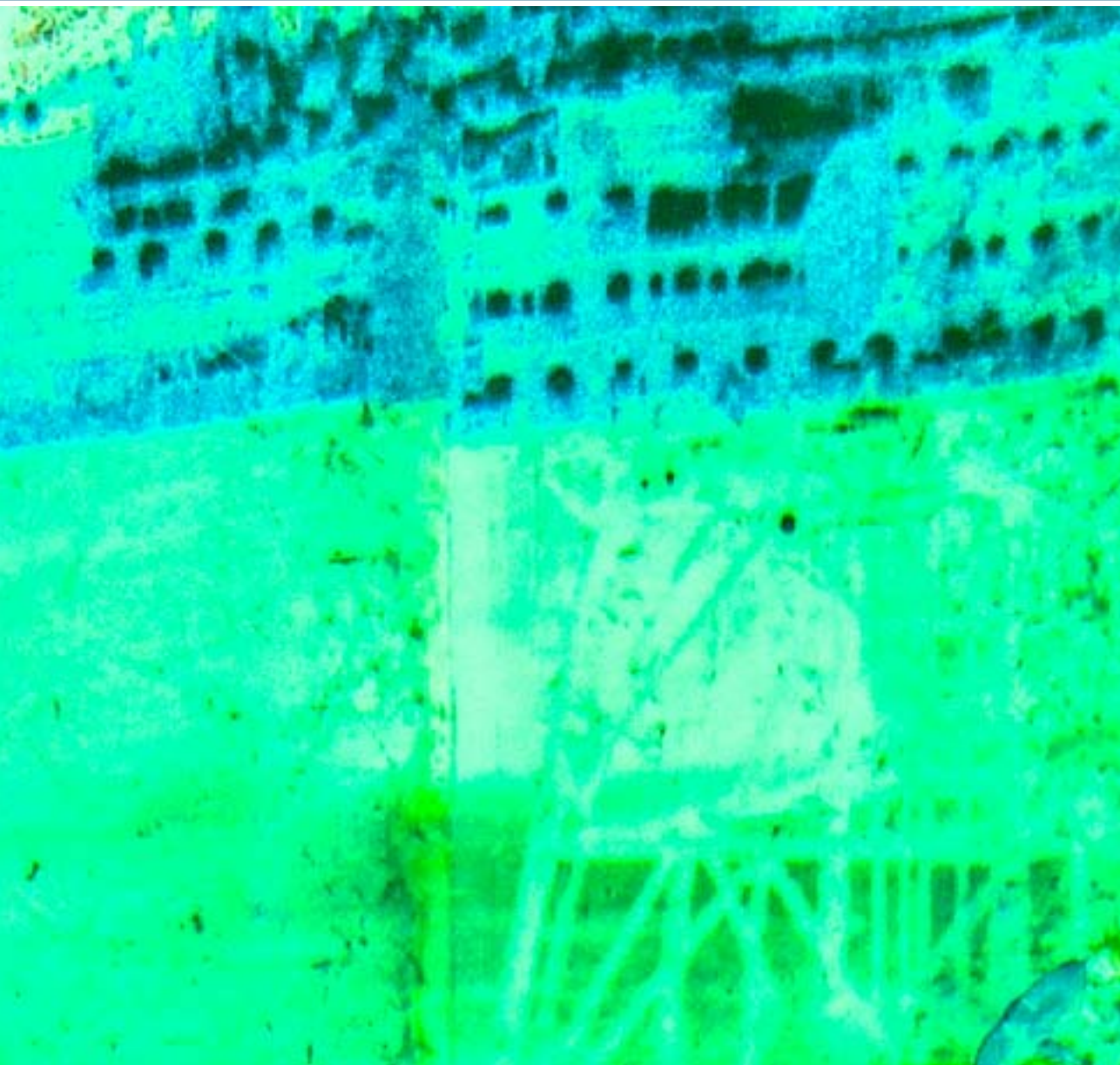


# 14

Fields where production has ceased



## Fields where production has ceased

The fields in this summary are not in production as of 31 December 2008. However, there are plans for new development for some of these fields. Yme is being re-developed, see description in chapter 12 Fields under development.

### Albuskjell

|                                                 |                                                                                                                 |
|-------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 1/6 and 2/4                                                                                                     |
| <b>Development approval</b>                     | 25.04.1975                                                                                                      |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 21 December 2001 and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 26.05.1979                                                                                                      |
| <b>Production ceased</b>                        | 26.08.1998                                                                                                      |
| <b>Operator at time of cessation</b>            | Phillips Petroleum Company Norway                                                                               |
| <b>Total production<br/>over field lifetime</b> | Oil: 7.4 million scm, Gas: 15.6 billion scm, NGL: 1.0 million tonnes                                            |

Status: There are no specific plans to recover the remaining resources. Final disposal is ongoing.

### Cod

|                                                 |                                                                                                                 |
|-------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 7/11                                                                                                            |
| <b>Development approval</b>                     | 04.05.1973                                                                                                      |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 21 December 2001 and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 26.12.1977                                                                                                      |
| <b>Production ceased</b>                        | 05.08.1998                                                                                                      |
| <b>Operator at time of cessation</b>            | Phillips Petroleum Company Norway                                                                               |
| <b>Total production<br/>over field lifetime</b> | Oil: 2.9 million scm, Gas: 7.3 billion scm, NGL: 0.5 million tonnes                                             |

Status: There are no specific plans to recover the remaining resources. Final disposal is ongoing.

### Edda

|                                                 |                                                                                                                 |
|-------------------------------------------------|-----------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 2/7                                                                                                             |
| <b>Development approval</b>                     | 25.04.1975                                                                                                      |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 21 December 2001 and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 02.12.1979                                                                                                      |
| <b>Production ceased</b>                        | 05.08.1998                                                                                                      |
| <b>Operator at time of cessation</b>            | Phillips Petroleum Company Norway                                                                               |
| <b>Total production<br/>over field lifetime</b> | Oil: 4.8 million scm, Gas: 2.0 billion scm, NGL: 0.2 million tonnes                                             |

Status: There are no specific plans to recover the remaining resources. Final disposal is ongoing.

## Frigg

|                                                 |                                                                                                               |
|-------------------------------------------------|---------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 25/1                                                                                                          |
| <b>Development approval</b>                     | 13.06.1974                                                                                                    |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 26 September 2003 and Storting White Paper No. 38 (2003–2004) |
| <b>On stream</b>                                | 13.09.1977                                                                                                    |
| <b>Production ceased</b>                        | 26.10.2004                                                                                                    |
| <b>Operator at time of cessation</b>            | Total E & P Norge AS                                                                                          |
| <b>Total production<br/>over field lifetime</b> | Gas: 116.2 billion scm, Condensate: 0.5 million scm                                                           |

Status: Final disposal of the facilities is ongoing.

## Frøy

|                                                 |                                                                                                            |
|-------------------------------------------------|------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 25/2 and 25/5                                                                                              |
| <b>Development approval</b>                     | 18.05.1992                                                                                                 |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 29 May 2001 and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 15.05.1995                                                                                                 |
| <b>Production ceased</b>                        | 05.03.2001                                                                                                 |
| <b>Operator at time of cessation</b>            | TotalFinaElf Exploration AS                                                                                |
| <b>Total production<br/>over field lifetime</b> | Oil: 5.6 million scm, Gas: 1.6 billion scm, Condensate: 0.1 million scm                                    |

Status: The acreage was re-awarded in 2006 as production licence 364. The present operator is Det norske oljeselskap ASA. A PDO for re-development has been submitted to the authorities and is under consideration.

## Lille-Frigg

|                                                 |                                                                                        |
|-------------------------------------------------|----------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 25/2                                                                                   |
| <b>Development approval</b>                     | 06.09.1991                                                                             |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 53 (1999–2000) and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 13.05.1994                                                                             |
| <b>Production ceased</b>                        | 25.03.1999                                                                             |
| <b>Operator at time of cessation</b>            | Elf Petroleum Norge AS                                                                 |
| <b>Total production<br/>over field lifetime</b> | Oil: 1.3 million scm, Gas: 2.2 billion scm                                             |

Status: The acreage was re-awarded in 2006 as production licence 362. The present operator is StatoilHydro Petroleum AS. An exploration well has been drilled in a down-faulted structure next to the field and has proven additional resources.

## Mime

|                                                 |                                                                                           |
|-------------------------------------------------|-------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 7/11                                                                                      |
| <b>Development approval</b>                     | 06.11.1992                                                                                |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 15 (1996–1997)<br>and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 01.01.2003                                                                                |
| <b>Production ceased</b>                        | 04.11.1993                                                                                |
| <b>Operator at time of cessation</b>            | Norsk Hydro Produksjon AS                                                                 |
| <b>Total production<br/>over field lifetime</b> | Oil: 0.4 million scm, Gas: 0.1 billion scm                                                |

Status: The acreage was re-awarded in 2003 as production licence 301. The present operator is Talisman Energy Norge AS. An appraisal well was drilled in 2007, but the well was dry. A decision on re-development or relinquishment is expected during 2009.

## Nordøst Frigg

|                                                 |                                                    |
|-------------------------------------------------|----------------------------------------------------|
| <b>Block</b>                                    | 25/1 and 30/10                                     |
| <b>Development approval</b>                     | 12.09.1980                                         |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 36 (1994–1995)            |
| <b>On stream</b>                                | 01.12.1983                                         |
| <b>Production ceased</b>                        | 08.05.1993                                         |
| <b>Operator at time of cessation</b>            | Elf Petroleum Norge AS                             |
| <b>Total production<br/>over field lifetime</b> | Gas: 11.6 billion scm, Condensate: 0.1 million scm |

Status: The acreage was re-awarded in 2007 as production licence 415. The present operator is StatoilHydro Petroleum AS. There are plans for a joint development of the remaining gas resources in Nordøst Frigg and Odin.

## Odin

|                                                 |                                                                                           |
|-------------------------------------------------|-------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 30/10                                                                                     |
| <b>Development approval</b>                     | 18.07.1980                                                                                |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 50 (1995–1996)<br>and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 01.04.1984                                                                                |
| <b>Production ceased</b>                        | 01.08.1994                                                                                |
| <b>Operator at time of cessation</b>            | Esso Exploration and Production Norway AS                                                 |
| <b>Total production<br/>over field lifetime</b> | Gas: 27.3 billion scm, Condensate: 0.2 million scm                                        |

Status: The acreage was re-awarded in 2007 as production licence 415. The present operator is StatoilHydro Petroleum AS. There are plans for a joint development of the remaining gas resources in Nordøst Frigg and Odin.

## Tommeliten Gamma

|                                                 |                                                                                           |
|-------------------------------------------------|-------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 1/9                                                                                       |
| <b>Development approval</b>                     | 12.06.1986                                                                                |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 53 (1999-2000)<br>and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 03.10.1988                                                                                |
| <b>Production ceased</b>                        | 05.08.1998                                                                                |
| <b>Operator at time of cessation</b>            | Den norske stats oljeselskap a.s.                                                         |
| <b>Total production<br/>over field lifetime</b> | Oil: 3.9 million scm, Gas: 9.7 billion scm, NGL: 0.5 million tonnes                       |

Status: There are no specific plans to recover the remaining resources.

## Vest Ekofisk

|                                                 |                                                                                                                    |
|-------------------------------------------------|--------------------------------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 2/4                                                                                                                |
| <b>Development approval</b>                     | 04.05.1973                                                                                                         |
| <b>Cessation plan/<br/>decommissioning</b>      | The cessation plan was approved by Royal Decree 21 December 2001<br>and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 31.05.1977                                                                                                         |
| <b>Production ceased</b>                        | 25.08.1998                                                                                                         |
| <b>Operator at time of cessation</b>            | Phillips Petroleum Company Norway                                                                                  |
| <b>Total production<br/>over field lifetime</b> | Oil: 12.2 million scm, Gas: 26.0 billion scm, NGL: 1.4 million tonnes                                              |

Status: There are plans to recover the remaining resources in the long-term by means of a new subsea development tied back to Ekofisk.

## Øst Frigg

|                                                 |                                                                                          |
|-------------------------------------------------|------------------------------------------------------------------------------------------|
| <b>Block</b>                                    | 25/1 and 25/2                                                                            |
| <b>Development approval</b>                     | 14.12.1984                                                                               |
| <b>Cessation plan/<br/>decommissioning</b>      | Storting Proposition No. 8 (1998–1999)<br>and in Storting White Paper No. 47 (1999–2000) |
| <b>On stream</b>                                | 01.10.1988                                                                               |
| <b>Production ceased</b>                        | 22.12.1997                                                                               |
| <b>Operator at time of cessation</b>            | Elf Petroleum Norge AS                                                                   |
| <b>Total production<br/>over field lifetime</b> | Gas: 9.2 billion scm, Condensate: 0.1 million scm                                        |

Status: No activity.