

GUIDELINES TO LICENCE RELINQUISHMENT REPORT

For production licences awarded in APA 2006 and onwards, the licence conditions state that the licensees shall send to NPD a status report within three months after relinquishment. This status report shall contain a summary of collected data, any studies including the results from these, plus an account of the prospectivity in the relinquished area.

The present guidelines are recommended, to ensure that NPD receives the requested information in a proper format.

The report should include:

1. Key license history
2. Database
3. Review of geological framework
4. Prospect update
5. Technical evaluations
6. Conclusions

The report should include a seismic database map, an area map showing the license boundaries and outline of present prospects and/or discoveries, and one or more structural maps and interpreted cross-sections of prospects and/or discoveries.

1. Key license history (*maximum 1 page*)

Summary of award and participates, initial work obligations, work periods, and any applications and grants for extension of deadlines. Overview of meetings held. Reason for relinquishment.

2. Database (*maximum 1 page*)

Work on the license data base, any new seismic data acquired and interpreted, any new wells drilled, any other new/released well results included in evaluation.

3. Review of geological framework (*maximum 2 pages*)

Studies performed, results of block evaluation, any major changes in understanding and expectations based on new data and evaluations, compared to original license application.

4. Prospect update (*maximum 3 pages*)

Review of prospect and/or leads originally presented in license application, after new interpretation/mapping and after any drilling. Changes in resource volumes and probability estimates. Revised prospect data (*table 1*) should be included if relevant, and updated data should be marked in the table.

5. Technical evaluations (*maximum 1 page*)

Technical evaluations performed and concluded regarding possible development of any discovery or remaining prospects.

6. Conclusions (*maximum 1 page*)

Comments on the remaining petroleum potential in the area, and reason for relinquishment.

Submit the report to postboks@npd.no or, if above 6 Mb, send via:
<http://services.npd.no/droppone/default.aspx/>

Table 1: Prospect data

Block	Prospect name	Discovery/Prosp/Lead	Prosp ID (or New!)	NPD approved?		
			<i>NPD will insert data</i>	<i>NPD will insert data</i>		
Play (name /new)	Structural element	Company/ reported by / Ref. doc.			Year	
<i>NPD will insert data</i>						
Oil/Gas case	Resources IN PLACE					
	Main phase			Ass. phase		
	Low	Base	High	Low	Base	High
Oil 10 ⁶ Sm ³						
Gas 10 ⁹ Sm ³						
	Resources RECOVERABLE					
	Main phase			Ass. phase		
	Low	Base	High	Low	Base	High
Oil 10 ⁶ Sm ³						
Gas 10 ⁹ Sm ³						
	Which fractiles are used as:		Low:		High:	
Type of trap	Water depth (m)	Reservoir Chrono (from - to)		Reservoir Litho (from - to)		
Source Rock, Chrono	Source Rock, Litho	Seal, Chrono		Seal, Litho		
Seismic database (2D/3D):						
Probability of discovery:						
Technical (oil+gas case)	Reservoir (P1)		Trap (P2)	Prob for oil/gas case		Retention (P4)
Probability (fraction):				Charge (P3)		
Parametres:	Low	Base	High	Comments		
Depth to top of prospect (m)						
Area of closure (km ²)						
Reservoir thickness (m)						
HC column in prospect (m)						
Gross rock vol. (10 ⁹ m ³)						
Net / Gross (fraction)						
Porosity (fraction)						
Water Saturation (fraction)						
Bg. (<1)						
Bo. (>1)						
GOR, free gas (Sm ³ /Sm ³)						
GOR, oil (Sm ³ /Sm ³)						
Recovery factor, main phase						
Recovery factor, ass. phase						
Temperature, top res (deg C):		Pressure, top res (bar) :				