

Polymer flooding –improved sweep efficiency for utilizing IOR potential

Force seminar April 2016



8 April 2016



Classic polymer screening

- › Viscosifying effect
 - Solution preparation
 - Bulk rheology
- › Flow properties in porous media
 - Filterability
 - Screen factor
 - Mobility reduction
 - Permeability reduction
 - Inaccessible pore volume
 - Retention
- › Stability
 - Shear stability
 - Thermo-chemical stability

IOR mechanism – Improve sweep by reducing mobility ratio



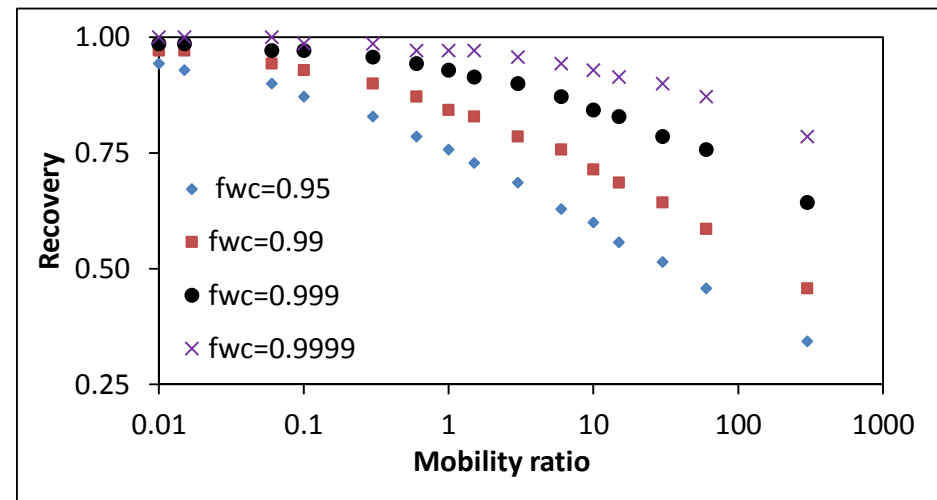
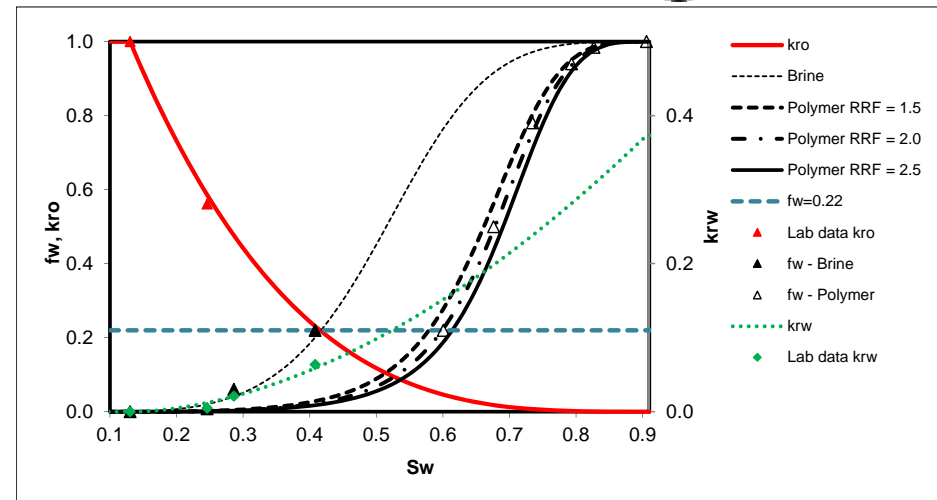
$$\text{› } M_p = \lambda_w / \lambda_o \cdot 1 / RF$$

$$\text{› } f_w = \frac{q_w}{q_w + q_o} = \frac{\lambda_w}{\lambda_w + \lambda_o} = \frac{k_w / \eta_w}{k_w / \eta_w + k_o / \eta_o}$$

› Water-cut depends on polymer viscosity and permeability

› Will polymer alter Sor?

- Lab scale – correctly interpret fw = 1, if not recovery increases by reducing M
- Field scale – the existence of critical fw at which above production is not economic

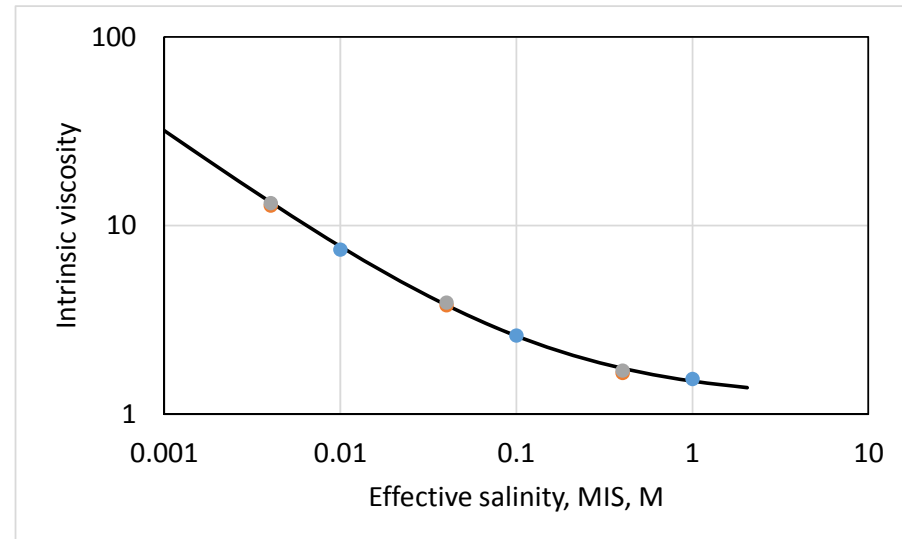


How to optimize mobility ratio



› Polymer viscosity depends on Mw, concentration and salinity

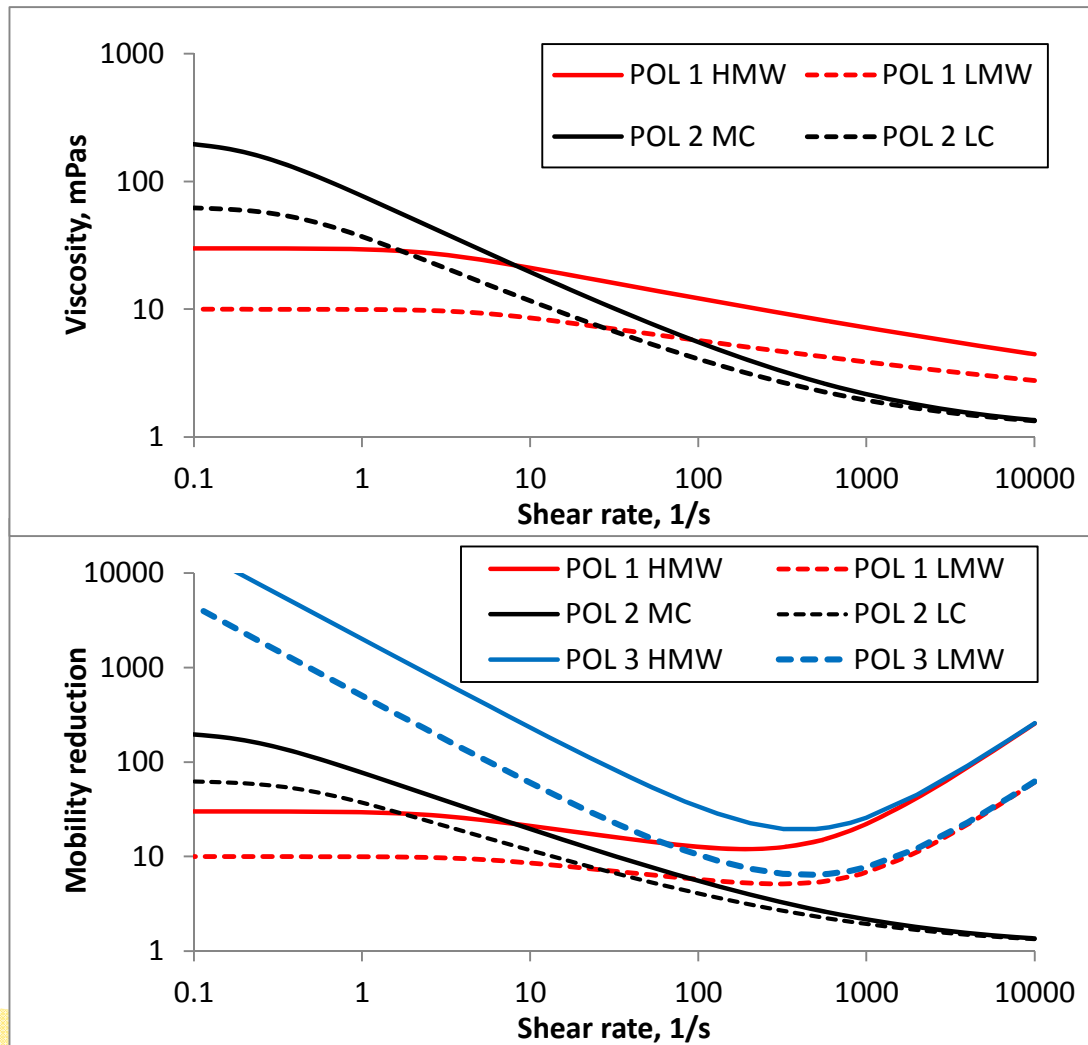
- $\eta = \eta_{sol}(1 + [\eta]ce^{k'[\eta]c})$
- Intrinsic viscosity, $[\eta] = A \cdot M_w^a$
- Intrinsic viscosity depends on effective salinity, $C_{MIS} = \frac{1}{2} \sum_i m_i z_i^{2+ki}$



› Non-Newtonian fluids

- Rheology in porous media differs from bulk rheology
 - Slip flow
 - Depleted layer
 - Fåhræus-Linquist effect

How to optimize



› Polymer 1 - Regular HPAM-based polymer

- Relatively shear stable viscosity at moderate shear rates

› Polymer 2 - Biopolymer

- Shear thinning polymer

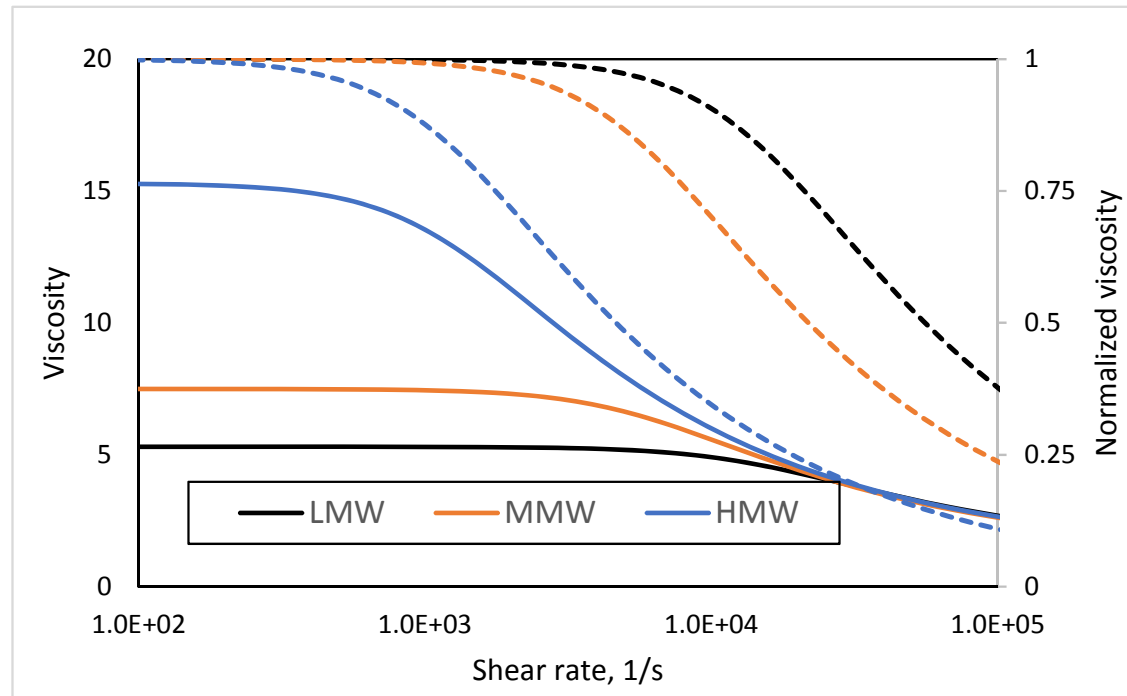
› Polymer 3 - HPAM-based polymer with hydrophobic co-monomers (Associative polymer)

- Highly shear thinning at moderate shear rates

Shear degradation in porous media



- › Synthetic polymers are shear sensitive
- › Onset of degradation above critical shear rate, which depends on Mw
- › LMW polymers are more shear stable than HMW
- › Replacing HMW polymer with LMW will not improve viscosity, only injectivity



Polymer transport in porous media



› Polymer retention

- Assume Langmuir isotherms
- Adsorption depends strongly on wettability

› Inaccessible porevolume (IPV)

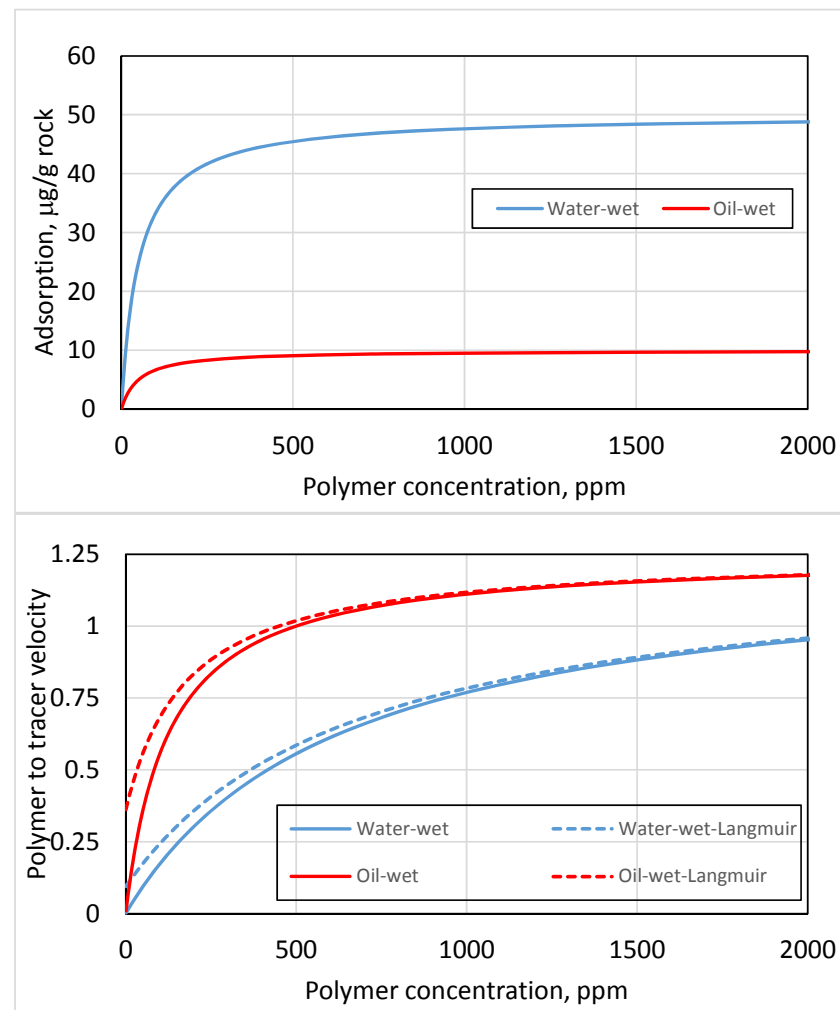
- Fraction of pores too small for polymer invasion, depleted layer
- Here, IPV = 0.20

› Effective transport properties

- Oil-wet reservoir (low adsorption)
 $v_p/v_T > 1$ for $c > 500$ ppm
- Water-wet reservoir
 $v_p/v_T < 1$, critical only at ultra-low concentration (e.g., in low salinity water)

› Minimize produced polymer

- Use retention and injected concentration as design criterion



Vertical sweep efficiency

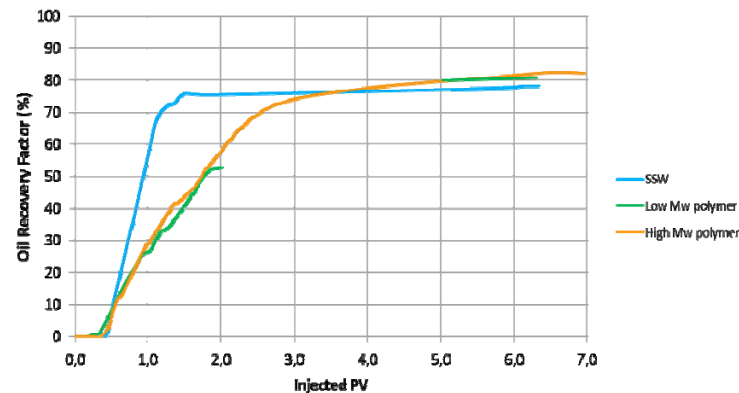
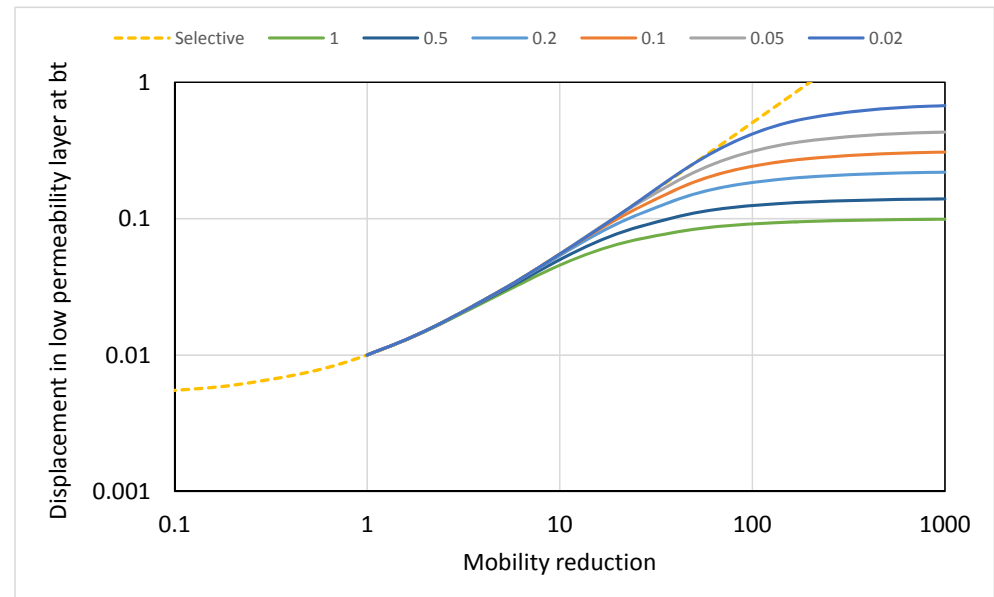


Delay breakthrough time

- Example: $\frac{k_1}{k_2} = 100$, at unit mobility reduction, $E_i = \frac{1}{2} \left(1 + \frac{k_1}{k_2} \right) = 0.505$ and at infinity viscosity

$$E_i = \frac{1}{2} \left(1 + \sqrt{\frac{k_1}{k_2}} \right) = 0.55$$

- Selective viscosity will dramatically improve sweep efficiency
- Selectivity exploited by salinity, temperature and permeability contrasts

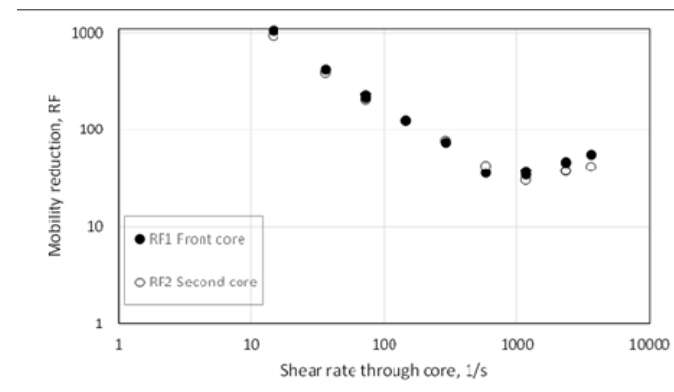
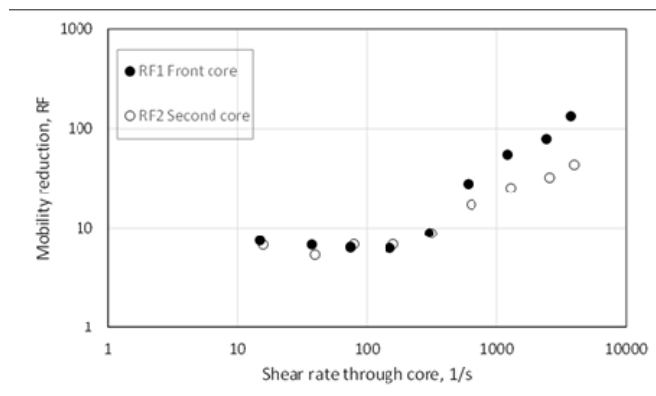
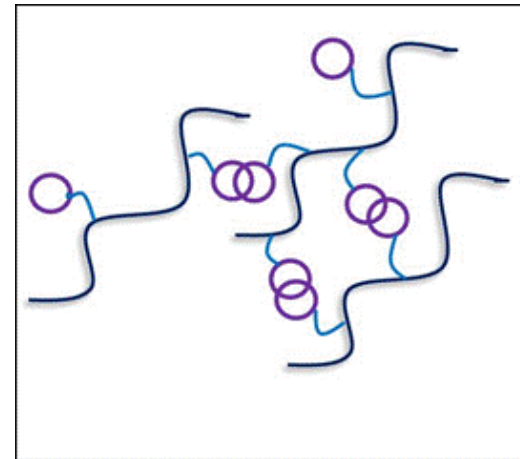


The new class of EOR polymers



› Hydrophobically modified water solubles copolymers

- Hydrophobic groups added to regular polymer backbone reacts with each other leading to intermolecular polymer network
- Mobility reduction can in porous media due to formation of polymer network increase significantly
- Mobility reduction depends at least on amount of associative groups, Mw, salinity and temperature

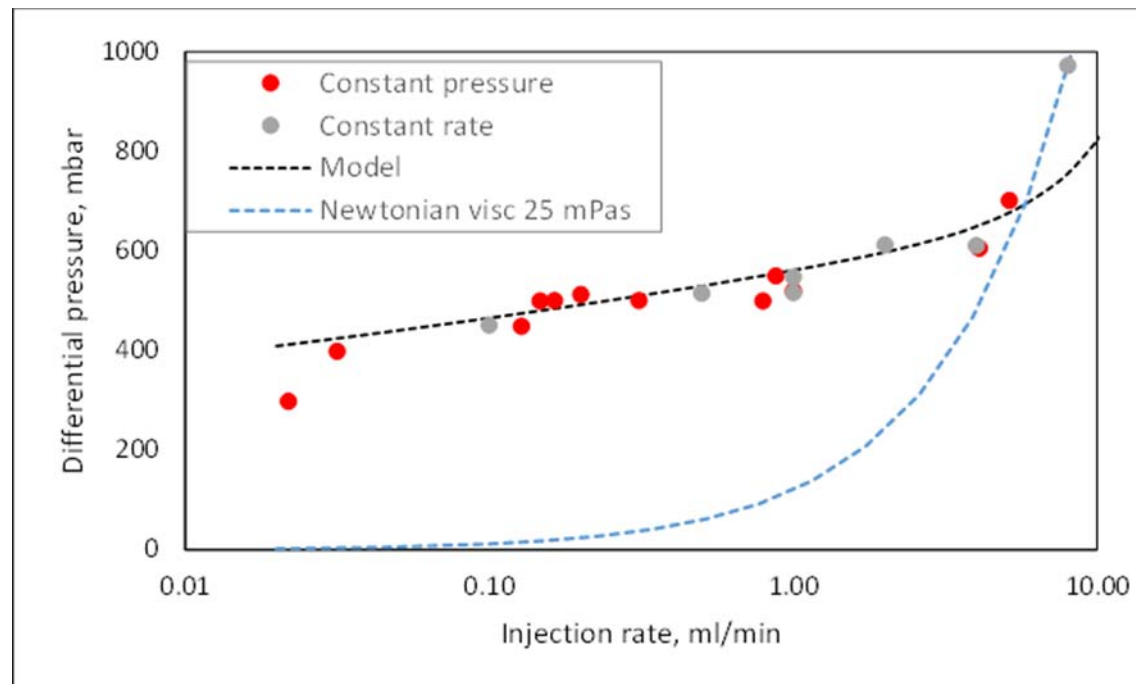


Mobility reduction in porous media



› Constant rate vs. constant differential pressure

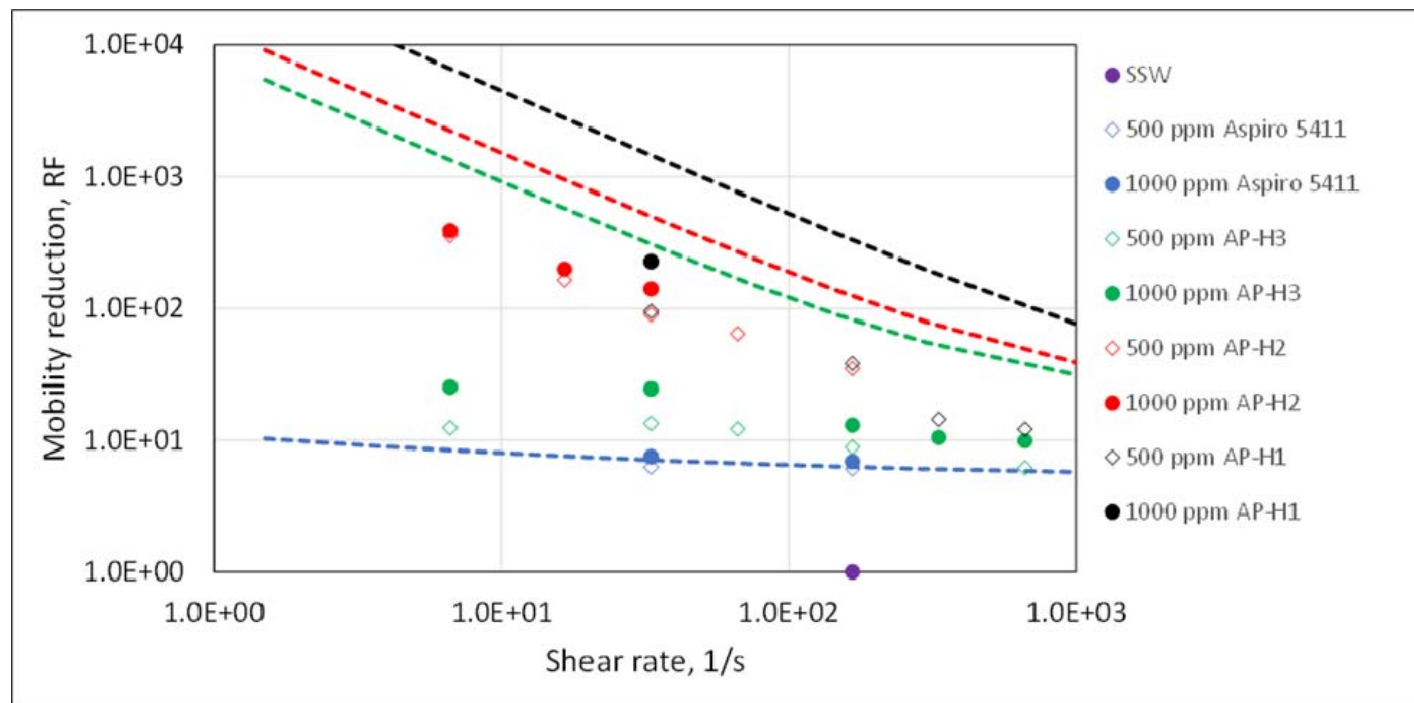
- Flow behaviour at low flow rates deviates strongly from classic Darcy law flow
- Demonstrate the possibility of maintaining nearly constant differential pressure at flow rates varying more the two order of magnitude – and the behaviour is reversible



Mobility reduction – effect of oil



- › In presence of oil the associative interactions are weakened resulting in less mobility reduction and lower RF compared to $S_w = 1$ (dotted lines)



Effect on oil recovery



› High mobility reduction will improve the sweep efficiency towards piston-like displacement and reduce the tail-end production

› High mobility reduction may be utilized to increase the capillary number

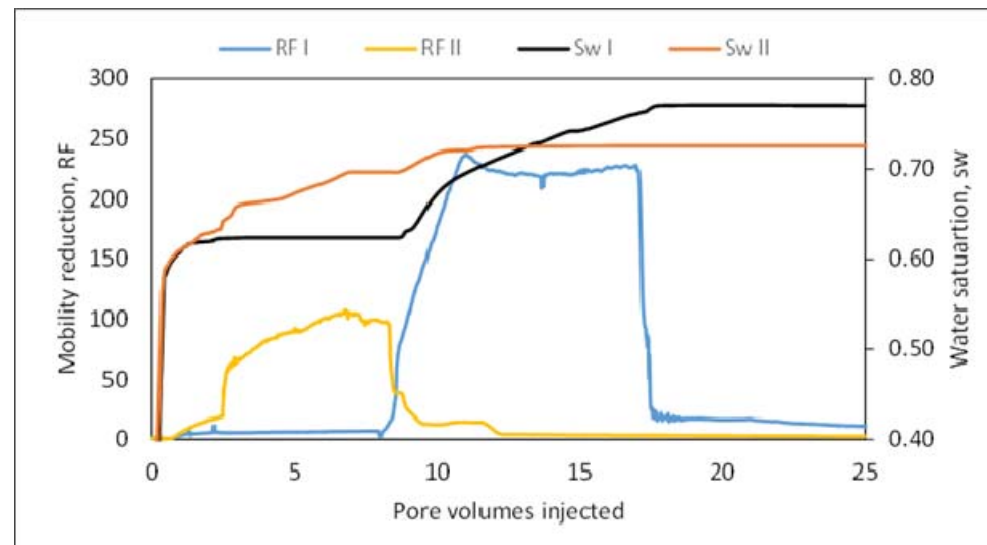
$$N_{ca} = k\nabla P / \sigma, \quad \text{with the possibility of lowering } S_{or}$$

› Exp I

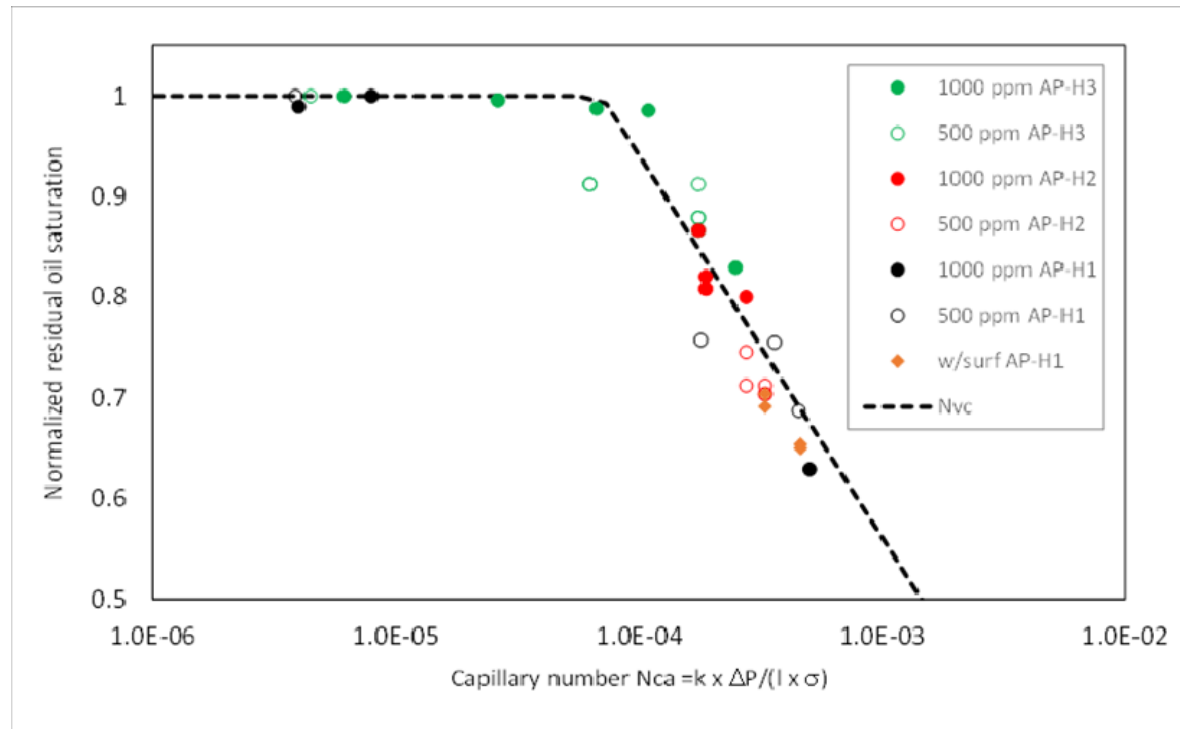
- Brine, followed by regular ATBS followed by 1000 ppm associative polymer

› Exp II

- Brine followed by 500 ppm associative polymer



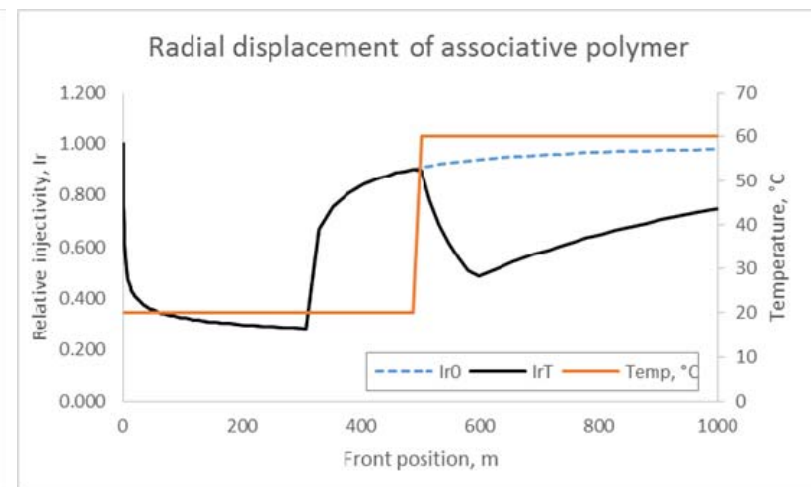
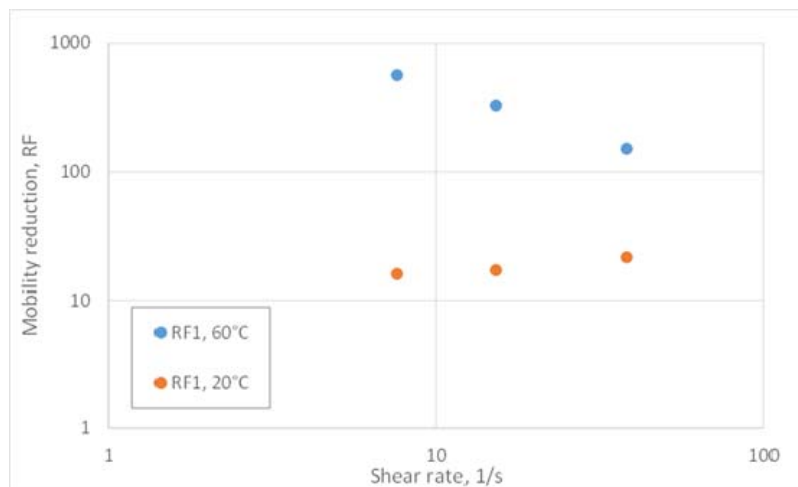
Oil recovery vs. capillary number



Optimization



- › Define associative polymers which at injection condition behave as regular polymers (low mobility reduction and good injectivity) while high mobility reduction is triggered by temperature



Conclusions



- › Main mechanisms for EOR polymer flood are understood
 - Sweep improvement by lowering mobility ratio
- › The wide variety of EOR polymers allowing for optimization, e.g.,
 - Injectivity vs. mobility reduction
 - EOR potential vs. mobility reduction
 - Type of injection brine
 - Polymer loss vs. produced polymer
 - Why always choose HMw HPAM polymer?
- › Commercial simulators are not fully ready for polymer – does however only partly explain lack of field experience