# King Prince: New discovery Near the oldest PL in the NCS

# The King/Prince discovery is located in the North Sea in the western margin of the Northern Utsira High in PL027, about 6 km north of the Balder Field and 5 km northwest from the Ringhorne field.

# PL027 is one of the oldest PL on the NCS, was awarded in the 1969 and currently covers the area outside the PDO of the Balder-Ringhorne Unit (producing fields). Vår Energi is the Operator of the PL027 with 90% of share and Mime Petroleum is partner with 10%, same share as the Balder-Ringhorne Producing Unit.

The presentation is meant to be a short journey through the King/Prince discovery from predrill expectations to well results and lesson learnt, walking through some of the operational challenges faced while drilling and the mitigation actions planned to minimize them.

The initial section will provide a short overview of the regional setting of the area and then will dive into the predrill evaluations and main targets of the King/Prince prospect, highlighting key aspects of the foreseen predrill subsurface model

Immediately after the predrill section a brief summary of the main operational challenges and the planned strategy to overcome potential issues will be presented.

The Central part of the presentation will be dedicated to the well results and their impact on their initial model analysing what was matching the predrill expectations and what instead came in very differently

Way forward and lesson learnt will conclude the talk